

**CORRIGENDUM – A: CLARIFICATION TO PRE-BID QUERIES**

**Tender No.: CME/Electrical/2717**

**Name of Work: ‘Design, Engineering, Supply, Installation and Commissioning of 9 MW Wind Power Project at Deendayal Port Authority’.**

**Pre-bid Meeting: 29-05-2026 at 15:30 Hrs. (Through Hybrid mode)**

<b>Sr. No.</b>	<b>Section No.</b>	<b>Page No.</b>	<b>Clause No.</b>	<b>Tender Condition</b>	<b>Prospective Bidder's Query</b>	<b>Clarification</b>
1.	I	11	1.3	<p>TENDER FEE / EMD Exemption:</p> <p>(a) Who is Eligible for TENDER FEE/EMD Exemption?</p> <ul style="list-style-type: none"> <li>• <b>Micro and Small Enterprises (MSEs):</b> Registered with the District Industries Centre (DIC), Khadi and Village Industries Commission (KVIC), Khadi and Village Industries Board (KVIB), Coir Board, National Small Industries Corporation (NSIC), or any other body specified by the Ministry of MSME.</li> <li>• <b>Udyam Registered Businesses:</b> Valid Udyam Registration Certificate holders.</li> <li>• <b>Conditions:</b> The exemption applies to manufacturers of goods and service providers. Traders, agents, or resellers are not eligible for this exemption.</li> <li>• <b>Startups:</b> Recognized by the Department for Promotion of Industry and Internal Trade (DPIIT).</li> </ul>	<p>Tender fee/EMD exemption:</p> <p>We are a Medium scale enterprise &amp; a manufacturer registered under MSME, with Udyam Reg. certificate. Are we eligible for exemption under this clause</p>	<p>Tender condition holds good.</p>
2	I	16	1.2 (a)	<p>The land identified for implementation of the 9 MW Wind Power Project at Deendayal Port Authority (DPA) is located within an area</p>	<p>Pioneer is the largest manufacturer of medium scale sub MW, wind turbines in India. Our WTGs are rated 750 KW.</p>	<p>Tender condition holds good. However, the Hub Height limitation as indicated in original</p>

				<p>subject to Airport Authority of India (AAI) height and operational restrictions. Therefore, the Wind Turbine Generators (WTGs) proposed under this project shall strictly conform to the following mandatory technical requirements:</p> <ul style="list-style-type: none"> <li>• Rated Capacity of Wind Turbine Generator: The rated capacity of each WTG shall be equal or more than 900 kW.</li> <li>• Hub Height Limitation: The hub height of the proposed WTG shall be less than 90 meters above ground level (AGL), in line with AAI norms and restrictions.</li> </ul> <p>The bidder shall ensure full compliance with the above AAI-imposed conditions while selecting the WTG model(s).</p> <p>Obtaining statutory clearances / NOCs, if required from AAI or any other competent authority, shall be the sole responsibility of the successful bidder.</p> <p>Any proposal not meeting the above criteria shall be considered technically non-compliant and is liable to be rejected without further evaluation.</p>	<p>Larger WTGs start with 2 MW and have hub heights more than 90M. Due to Airport Authority height restrictions, such MW class WTGs are not suitable for the proposed site. our 750 KW WTGs have 57M rotor dia. &amp; 90m hub ht., which would be an ideal configuration for your site requirement. Request you to accept 750 KW WTGs along with 900KW.</p>	<p>Clause No. 1.2(a) is amended as under:</p> <p>“Hub Height Limitation: The hub height of the proposed WTG shall be less than 100 meters above ground level (AGL)</p> <p>Further, the Models and numbers of WTGs shall be selected with proper micrositing suitable to intended installation location of WTG only on the periphery of the Plot Plan for Green Park as per Annexure – A.”</p>
3	I & VIII	17 & 146	1.2 (d) & 8 (v)(b)	<p>The Bidder shall submit the certified Power Curve and the Energy Yield Assessment Report for the first two years of warranty period for the Wind Power Plant. The Energy Yield Assessment Report shall be prepared by using WAsP (Wind Atlas Analysis and Application Programme) tool, considering the following loss factors viz., Grid Availability – 95%, Machine Availability – 95%,</p>	<p>Energy Yield Assessment report. To assess the energy yield we need the site raw wind data. Request you to guide us reg. the wind data.</p>	<p>Kindly refer Corrigendum – I.</p>

				Transmission Loss – 3% and Wake Loss – 5% and Standard uncertainty factors.		
4	II	38	2.21.2	The bidder shall carefully prepare the list of required documents that are asked for submission along with the bid. The bid shall be a Technical Bid and Financial Bid. The bid shall be prepared as under and uploaded the same online through e-Procurement Portal (N-Procure Portal) in two cover system and digitally signed by the authorized representative of the bidder as follows.	Cover – A: Kindly clarify if all documents are required to be uploaded in the e-portal and the same docs are to be submitted physically in Cover – A also?	Tender condition holds good.  Kindly refer Sr. No. 33 (Submission Mode) & 34 (Physical Submission) of Appendix: Tender Information Summary (TIS).
5	I	17	1.7	Regarding the protected Price Schedule/ BOQ (excel format, Cover-2), Bidder shall write his name in the space provided in the specified location only. Bidder shall type rates in the figure only in the rate column of respective item(s) without any blank cell or Zero values in the rate column, without any alteration/ deletion/ modification of other portions of the excel sheet. If space is inadequate, Bidder may upload additional documents under “Additional Documents” in the “bid Cover Content”.	Cover – B: Financial bid. Is the price schedule required to be uploaded in the e-portal and also be submitted physically in sealed cover – B?	Kindly refer Clarification at Sr. No. 4 above.
6	X	195	BOQ	Lump Sum rate for “Design, Engineering, Supply, Installation, Testing, Commissioning and 2 Year’s Comprehensive O&M of 9 MW Wind Power Project at DPA, including all Civil, Electrical, Mechanical, SCADA/IT systems, grid connectivity, statutory approvals, insurance, and all associated works on turnkey basis.”	Kindly confirm reg. price: The lump sum EPC price to be quoted excluding applicable GST and excluding cost / fees as applicable towards statutory approvals. GST & cost of statutory approvals to be paid by DPA separately at actuals on production of proof/evidence. We are not considering any cost towards land or RoW for lines, as it will be done on DPA land. Kindly clarify if the cost towards 2 yrs. of	Kindly refer Scope of Work of Tender. It is clarified that there is no cost towards land or RoW for the transmission lines.  Further, it is clarified that the cost towards 2 yrs. of O&M work including Warranty obligation to be added to the lump sum price.

				(NOTE: The rates should be inclusive of all taxes, duties, fees, cess etc. and all incidental charges; but exclusive of GST & cost towards Statutory Approvals).	O&M work is to be added to the lump sum price.	
7	V	103	5.6.2	MOBILIZATION ADVANCE	Tender specifies only 5% as advance against BG and with interest payable. Is the payment terms negotiable? Can we request for more advance or go for no advance ?	Tender condition is self-explanatory and holds good.
8	V	105	5.7	Period of Completion: Supply, Erection & Commissioning within 15 (Tweleve) months from date of issue of work order.	Pl confirm the period of completion is 15 months from work order.	The Period of Completion as mentioned at Clause No. 5.7 shall be read as below:  'Supply, Erection & Commissioning within 15 (Fifteen) months from date of issue of work order.'
9	V	105	5.6.3 (f)	Stage-wise EPC Payment Milestones: Two percent (2%) upon Final Acceptance on completion of Warranty period, after inspection & certification of the same by PMC/TPIA.	Clause says 2% of the contract value will be paid after 2 Yrs. of warranty period. Is it possible to claim it against BG after completion of work & tests.	Agreed. It is possible to claim the payment against Bank Guarantee having validity of 60 days beyond the warranty period.
10	VI	110	6.6.2	Power Evacuation: The contractor has to connect the proposed wind turbines to the 66kV Kandla (GETCO) Substation at 66kV voltage level. The nearest co-ordinates of 66kV Kandla (GETCO) Substation are as follows: Latitude: 23°01'36.84" N Longitude: 70°12'47.83" E It is the Contractor's responsibility to obtain the necessary approval from GETCO	Power evacuation. Kindly clarify that the WTGs could be connected to the proposed 33/66 KV, pooling station, which will be constructed by DPA, at the site. Evacuation permission is given by GETCO on 1 <sup>st</sup> come 1 <sup>st</sup> served subject to availability & feasibility. It would be better if DPA applies for evacuation upfront.	Kindly refer Tender condition.

				including necessary approval/clearance from SLDC to connect the WTGs to the 66kV Kandla (GETCO) Substation. DPA will provide required administrative support in this regard.		
11	V	103	5.6.1	Statutory Approvals cost/fees shall be payable separately by DPA in accordance with prevailing rules & regulations.	All expenses towards statutory fees/payments are considered extra payable by DPA, as per clause 5.6.1	Yes.
12	VI	107	6.2.3	Contractor shall organize his works during the shutdown periods properly and complete the programmed works within the time given. Contractor shall not be paid any extra payments for working under the above-said circumstances.	Kindly clarify reg. work on shutdown period.	Tender condition holds good. It is clarified that the contractor has to plan the work schedule for successful completion of the project including shutdown period. The required shutdown period shall be intimated to DPA well in advance to take further action by DPA.
13	VI	108	6.5	<p><b>STATUTORY APPROVALS:</b></p> <p>Obtaining statutory approvals/clearances, wherever required, from Government departments but not limited to the following:</p> <p>... ..</p> <p>All the fees/ charges, representations for obtaining the clearances and approvals shall be borne by the contractor and shall be included in the price bid itself. DPA will provide all the related administrative support.</p> <p><b>Statutory Charges:</b></p> <p>Statutory charges like CEIG annual charges, annual meter testing charges, joint certification charges, etc., or any other direct and indirect charges as may be required to be paid to such statutory agencies shall be in the scope of the</p>	<p>Approvals: We will facilitate for all approvals reqd. However, application would be reqd. to be filed on DPA letter head and necessary support will be reqd. from DPA. Since the site is owned by DPA &amp; is part of Port operations area, request you to appraise us reg. rules in this reg. under CRZ.</p>	Yes. CRZ clearance is not required for this Project.

				contractor and it will be reimbursed to the contractor.		
14	VI	106	A	Scope of Work	Understand the power from the wind project will be used for DPA's captive consumption. Trust DPA will have necessary agreement signed with DISCOM separately.	It is clarified that DPA is a Distribution Licensee for the Kandla.
15	VI	109	6.5.2	All the fees/ charges, representations for obtaining the clearances and approvals shall be borne by the contractor and shall be included in the price bid itself. DPA will provide all the related administrative support.	All fees/charges are considered in DPA scope as per cl. 5.6.1	Kindly refer Clarification at Sr. No. 11 above.
16	VI	110	6.6.2	<p>Power Evacuation:</p> <p>The contractor has to connect the proposed wind turbines to the 66kV Kandla (GETCO) Substation at 66kV voltage level. The nearest co-ordinates of 66kV Kandla (GETCO) Substation are as follows:</p> <p>Latitude: 23°01'36.84" N</p> <p>Longitude: 70°12'47.83" E</p> <p>It is the Contractor's responsibility to obtain the necessary approval from GETCO including necessary approval/clearance from SLDC to connect the WTGs to the 66kV Kandla (GETCO) Substation. DPA will provide required administrative support in this regard.</p>	Request clarification reg. pooling sub-station and GETCO approval, as evacuation is subject to GETCO discretion. Generally power transmission from WTG is in 11KV / 33 KV level.	Kindly refer Clarification at Sr. No. 10 above.
17	VI	109	6.6.1.5	Installation, testing, and commissioning of tri-vector type energy meter(s) for recording data, as per the DISCOM / GETCO norms, regarding export and import of power to & from State grid and recording the energy data on real time basis. The individual metering set shall be provided for DISCOM and Generator (Port) at WTG(s) location and grid	The entire power evacuation will be as per GETCO/CEIG/Grid code norms and will follow the approved drg. As a std. practice individual WTGs are pooled to a common point / pooling station and a common line will go to the grid interconnection point. The main metering [DISCOM meter] will be common to the whole wind farm, as per	Tender condition holds good.

		111	6.6.4	<p>connectivity point. Additional meters at interconnection points shall be provided, if required.</p> <p>The arrangement shall include for individual connection of WTG to the grid is as follows:</p> <p>...</p> <p>Evacuation line connecting to the 66kV Kandla (GETCO) Substation with metering arrangements as per the GETCO/DISCOM requirements.</p> <p>The transformer area of each WTG and metering set area shall be provided with fencing as per CEIG norms.</p>	<p>the SLD. Individual WTGs will have built-in meters for info &amp; SCADA purpose. However the DISCOM meter will be common.</p>	
18	VI	111	6.6.3.2	<p>It is the responsibility of the Contractor to prepare the drawings required for his Tender submission and will be the responsibility of the Contractor for preparing and submitting the drawings required for NOC, Grid-tie up and DISCOM, GETCO, CEA approval, etc. However, the drawings pertaining to the services to be provided by the DPA, if any, shall be indicated by the Contractor.</p>	<p>Individual WTGs will have a unit X-mer, DP structure, isolator etc. However as per norms Vacuum circuit breaker [VCB] is not reqd. for each WTGs, for medium range WTGs. A common VCB will be provided in the common line.</p>	Tender condition holds good.
	VI	111	6.6.4.2	<p>DP structures with HG fuse, lighting arresters and air brake switch shall be provided.</p>		
	VII	138	7.18.1	<p>All electrical installations shall be carried out in accordance with generally accepted installation expected for the Wind Power Plant and specifically shall comply with the relevant provisions of The Electricity Act – 2003, CEIG requirement; DISCOM / GETCO requirement.</p>		

19	VI	111	6.6.4.4	DP structure with TOD metering set shall be provided.	DISCOM meter with ToD facility [as per grid std. norms] shall be provided common for all the WTGs, as per Std. procedure & approved drgs.	Kindly refer Tender condition at Sr. No. 17 above.
20	VI	111	6.6.4.5	Evacuation line connecting to the 66kV Kandla (GETCO) Substation with metering arrangements as per the GETCO/DISCOM requirements.	The final metering point will be as per DISCOM/GETCO/CEIG approved drg. Generally, its provided in the pooling substation. Kindly clarify reg. the pooling SS	Kindly refer Tender condition at Sr. No. 17 above.
21	VI	114	6.12.1 (i)	This mast shall be maintained at the site for the entire contract period, so that it can also be used for the performance monitoring of the wind farm.	Wind mast. Will install a ref wind mast for power curve testing as per IEC norms. We shall remove the mast after the tests & warranty period.	It is clarified that the Wind Mast will be asset as it will be installed under the scope of work of project work and the same shall be used for monitoring of the Performance of the WTGs.  Therefore, the same cannot be removed after expiry of the contract period.
22	VI	124	B	Integration of all Renewable Energy projects (6 MW Wind Farm at Amreli District & 14.7 MW Wind Farm at Jamnagar District, Gujarat) and development of a centralized real-time monitoring and analytics Dashboard.	Integration of existing wind farm:  We shall provide SCADA system to monitor each WTGs at a central point. It would be better to install the SCADA at the site operations office for manning the farm. Our SCADA system will have own software. We will integrate your existing old WTG's SCADA subject to technical compatibility and provisions of the other make's SCADA software.	Tender condition holds good.
23	VI	124	B (iii)	Ensure grid-code compliance, forecasting, and coordination with SLDC/GETCO, as applicable.	Scheduling & forecasting, as per 'grid norms' is a specialized field, which requires weather / IMD info and specific softwares & systems. It cannot be done using the WTG SCADA systems. We need to engage external agencies, who specialize in S&F work.	It is clarified that necessary assistance shall be provided to the Qualified Coordinating Agency to be engaged by DPA, as per the regulatory requirement of the Hon'ble GERC.

24	VII	136	7.13	OTHER EQUIPMENT LIKE ENERGY METER, METERING SET, VACUUM CIRCUIT BREAKERS, etc.	As mentioned earlier, each WTG does not need special DISCOM meters, but will have normal inbuilt energy meters.	Tender condition holds good.
25	I & VIII	17 & 146	1.2 (d) & 8 (v)(b)	The Bidder shall submit the certified Power Curve and the Energy Yield Assessment Report for the first two years of warranty period for the Wind Power Plant. The Energy Yield Assessment Report shall be prepared by using WASP (Wind Atlas Analysis and Application Programme) tool, considering the following loss factors viz., Grid Availability – 95%, Machine Availability – 95%, Transmission Loss – 3% and Wake Loss – 5% and Standard uncertainty factors.	We shall provide Wind Assessment & study report. However, for accurate study report, we need to have site measured wind data. Request DPA to arrange & share the raw wind data from NIWE/other agency.	Kindly refer Clarification at Sr. No. 3 above.
26	VIII	146	8 (v)(c)	The verification and validation of the Energy Yield Assessment Report for the first two years of warranty period for the proposed Wind Power Plant shall be got done by DPA through an Independent Agency and the decision of DPA in this regard shall be final and binding upon the bidder.	We will provide ‘Energy Yield Assessment’ [EYA] report based on the wind data available. Mentioned that DPA will verify the EYA through an independent agency. Energy cost per Unit will be derived to evaluate the tender. Trust DPA will share the report of the independent agency, as per transparency policy. Kindly ensure that both parties use the same set of raw wind data for fair comparison. Kindly guide in this reg.	Kindly refer Clarification at Sr. No. 3 above.  DPA is not bound to disclose the report of the Independent Agency.
27	I	15	1.1 (A)	Bidders fulfilling the following pre-qualification criteria may participate in the tender:  <b>Similar Work experience:</b>  i. The Tenderer should have successfully completed or substantially completed similar works in any Central / State Government / Autonomous bodies / PSEs / PSUs / Public Limited / Major Ports / Minor Ports / Private Limited Companies	We are a EPC company doing work on Solar & wind projects. We come under small enterprise duly registered with MSME portal.  Would like to participate in your tender. However, we would like get clarity on the ‘qualification criteria’, to enable us to quote for the tender.  The tender mentions a request of similar work experience. Can we form a JV or	The phrase ‘Central / State Government / Autonomous bodies / PSEs / PSUs / Public Limited / Major Ports / Minor Ports / Private Limited Companies’ of the Clause is amended as ‘Central / State Government / Autonomous bodies / PSEs / PSUs / Major Ports / Minor Ports / Private Companies / Private Sector Entities’.

	I	26	1.3	<p>during last seven years ending last day of month previous to the one in which applications / tenders are invited should be either of the following:</p> <ol style="list-style-type: none"> <li>1. Three similar completed works costing not less than ₹34,57,10,000 (excluding of GST)</li> <li style="text-align: center;">OR</li> <li>2. Two similar completed works costing not less than ₹43,21,37,500 (excluding of GST)</li> <li style="text-align: center;">OR</li> <li>3. One similar completed work costing not less than ₹69,14,20,000 (excluding of GST)</li> </ol> <p>Salient features of the bid: <b>Applicability of JV/Consortium:</b> Applicable</p>	<p>consortium and demonstrate the similar work experience jointly? We will remain as lead member, but don't have the similar work experience individually.</p>	<p>Further, the following paragraph is added under Clause No. 1.1(A) of Section-I:</p> <p>‘Copies of work order(s) &amp; respective satisfactory completion(s) / performance certificate(s) must be furnished in support of meeting similar work experience. In case similar work experience pertains to Private Companies or other private sector entities, the bidder shall additionally submit TDS certificates for such experience, failing which such experience shall not be considered.’</p> <p>All other terms and conditions of the tender remains unaltered.</p> <p>Kindly refer Tender conditions along with Clause No. 2.3.1.1(C) of Section-II for Pre-Qualification of JV.</p>
28	I	15	1.2 (A)	<p>Bidders fulfilling the following pre-qualification criteria may participate in the tender:</p> <p><b>Similar Work experience:</b></p> <ol style="list-style-type: none"> <li>i. The Tenderer should have successfully completed or substantially completed similar works in any Central / State Government / Autonomous bodies / PSEs / PSUs / Public Limited / Major Ports /</li> </ol>	<p><b>Prior experience older than 7 years</b></p> <p>Request relaxation so that relevant similar work experience executed prior to the last seven years may also be considered, particularly where project references remain technically relevant and comparable in scope.</p>	<p>Tender Condition holds good.</p>

				<p>Minor Ports / Private Limited Companies during last seven years ending last day of month previous to the one in which applications / tenders are invited should be either of the following:</p> <ol style="list-style-type: none"> <li>1. Three similar completed works costing not less than ₹34,57,10,000 (excluding of GST)</li> <li style="text-align: center;">OR</li> <li>2. Two similar completed works costing not less than ₹43,21,37,500 (excluding of GST)</li> <li style="text-align: center;">OR</li> <li>3. One similar completed work costing not less than ₹69,14,20,000 (excluding of GST)</li> </ol>		
29	I & VIII	17 & 146	1.2 (d) & 8 (v)(b)	<p>The Bidder shall submit the certified Power Curve and the Energy Yield Assessment Report for the first two years of warranty period for the Wind Power Plant. The Energy Yield Assessment Report shall be prepared by using WASP (Wind Atlas Analysis and Application Programme) tool, considering the following loss factors viz., Grid Availability – 95%, Machine Availability – 95%, Transmission Loss – 3% and Wake Loss – 5% and Standard uncertainty factors.</p>	<p><b>Wind data for AEP report</b></p> <p>Request sharing of available historical wind resource data / mast data / site wind speed records / vector maps required for energy yield assessment and design validation.</p>	<p>Kindly refer Clarification at Sr. No. 3 above.</p>
30	I	15	1.1 (B)	<p><b>Financial Capabilities:</b></p> <ol style="list-style-type: none"> <li>i. The Tenderer should have:  Financial soundness as established by audited balance sheets and/ or financial</li> </ol>	<p><b>Acceptance of unaudited financials for FY 2025-26</b></p>	<p>Tender Condition holds good.</p>

				<p>statements. Average Annual Financial Turnover of the bidders during the last three years ending 31<sup>st</sup> March of the previous financial year should be at least ₹25,92,82,500.00.</p> <p>The details shall be furnished by the bidder on <b>Form – II of Annexure A.</b></p>	<p>We request permission to submit CA-certified unaudited/provisional financial statements for FY 2025-26.</p>	
31	I	17	1.3	<p>The bidder should have (i) EPF registration certificate; (ii) ESI; (iii) Permanent Account Number [PAN]; (iv) Income Tax Return of preceding three years; and (v) GST Registration Certificate.</p>	<p><b>ITR submission exemption / relaxation</b></p> <p>Request clarification whether exemption can be provided where the latest ITR acknowledgment is not yet filed/available.</p>	<p>Tender Condition holds good.</p>
32	I	16	1.2 (a)	<p>The land identified for implementation of the 9 MW Wind Power Project at Deendayal Port Authority (DPA) is located within an area subject to Airport Authority of India (AAI) height and operational restrictions. Therefore, the Wind Turbine Generators (WTGs) proposed under this project shall strictly conform to the following mandatory technical requirements:</p> <ul style="list-style-type: none"> <li>• Rated Capacity of Wind Turbine Generator: The rated capacity of each WTG shall be equal or more than 900 kW.</li> <li>• Hub Height Limitation: The hub height of the proposed WTG shall be less than 90 meters above ground level (AGL), in line with AAI norms and restrictions.</li> </ul> <p>The bidder shall ensure full compliance with the above AAI-imposed conditions while selecting the WTG model(s).</p>	<p>We request to kindly re-verify the requirement.</p> <p>As per our understanding at the coordinates shared by DPT, AAI allows tip height up to 169 meters from MSL. May please revise the clause accordingly.</p>	<p>Kindly refer Clarification at Sr. No. 2 above.</p>

				<p>Obtaining statutory clearances / NOCs, if required from AAI or any other competent authority, shall be the sole responsibility of the successful bidder.</p> <p>Any proposal not meeting the above criteria shall be considered technically non-compliant and is liable to be rejected without further evaluation.</p>		
33	I & VIII	17 & 146	1.2 (d) & 8 (v)(b)	<p>The Bidder shall submit the certified Power Curve and the Energy Yield Assessment Report for the first two years of warranty period for the Wind Power Plant. The Energy Yield Assessment Report shall be prepared by using WASP (Wind Atlas Analysis and Application Programme) tool, considering the following loss factors viz., Grid Availability – 95%, Machine Availability – 95%, Transmission Loss – 3% and Wake Loss – 5% and Standard uncertainty factors.</p>	<p>May please share the reference mast details nearest to the desired site, enable us to prepare Energy Yield Assessment Report desired under clause B (1.2) (d) of the NIT.</p>	<p>Kindly refer Clarification at Sr. No. 3 above.</p>
34	I	26	15	<p>Salient features of the bid:</p> <p>End date of seeking clarifications: 29.05.2026</p>	<p>We request to extend the date for submission of pre-bid points by two weeks enable us to complete the site visit and submit our comprehensive queries.</p>	<p>Tender condition holds good.</p>
35	II	25	2.2.1.1  2.2.1.2	<p>In domestic tenders, bid can be submitted only in INR, and any bid in foreign currency should be summarily rejected. Foreign bidders can also participate if they submit a bid in INR. However, purchase preference for local content as per the PPP-MII shall apply.</p> <p>In case of domestic open tender for projects (including turnkey projects), allowing consortium bidding, a foreign bidder can be a consortium member, subject to the condition that the consortium as a whole meets the minimum local content criteria, as per the Make in India Order, 2017. The leader of the</p>	<p>-</p>	<p>The Clause 2.2.1.1 is amended as below:</p> <p>‘In domestic tenders, bid can be submitted only in INR, and any bid in foreign currency should be summarily rejected. Purchase preference for local content as per the PPP-MII shall apply.’</p> <p>The Clause 2.2.1.2 is deleted.</p>

				consortium can be a foreign party, and the bids are to be solicited in Indian Rupee only i.e., no payment can be made in foreign currency to the foreign consortium member.		
36	VI	122	6.24	<p>Machine Availability shall be calculated as follows.</p> $\text{(Recorded Hours)} \times 100$ $\% \text{ Machine Availability} = [8760 - (\text{GF} + \text{FM})]$ <p>Where, Recorded Hours = [8760 - (GF + FM + S +U)]</p> <p>8760 = Number of total hours for a machine in a year (i.e., 24 × 365 days).</p>	-	<p>The formula is as below:</p> <p>‘Machine Availability shall be calculated as follows.</p> $\text{Machine Availability (\%)} = \frac{\text{(Recorded Hours)}}{\{[8760 - (\text{GF} + \text{FM})]\}}$ <p>Where, Recorded Hours = [8760 - (GF + FM + S +U)]</p> <p>8760 = Number of total hours for a machine in a year (i.e., 24 × 365 days).’</p> <p>All other terms &amp; conditions remains unaltered.</p>
37	IX	152	Form-II	Note: The Profit & Loss statement and Balance sheet to be uploaded shall be duly certified by the Chartered Accountant with Unique Document Identification Number (UDIN).	-	<p>The Note under Form-II is amended as below:</p> <p>‘The Audited Profit &amp; Loss statement and Balance sheet to be uploaded with Unique Document Identification Number (UDIN) of the Chartered Accountant.’</p> <p>All other terms &amp; conditions remains unaltered.</p>