



DEENDAYAL PORT AUTHORITY

(Erstwhile 'Kandla Port Trust')

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Date - 23.05.2025

To,

Subject: Supply of CO₂ Production System from Anaerobic Digestion of Biomass with Carbon Capture (20 tons/day CO₂)- reg.

Sir,

Deendayal Port Authority intends to develop a Green e-Methanol production facility in Gandhidham, Gujarat, India. In this connection, Expressions of Interest from experienced and reputable manufacturers and technology providers is invited for a system that produces carbon dioxide (CO₂) from the anaerobic digestion (AD) of biomass, with a capture capacity of 20 tons per day. The captured CO₂ will be used as a feedstock in e-methanol production process.

We invite qualified vendors to submit their Expression of Interest, including preliminary technical specifications and company credentials, demonstrating their capability to supply a system meeting the requirements outlined below:

Project Description:

This project involves the design, construction, and operation of a system that processes biomass through anaerobic digestion. The CO₂ generated during the AD process will be captured for use as a feedstock in e-methanol synthesis.

Technical Specifications:

The proposed system should meet the following minimum specifications:

1. **Biomass Feedstock:**
 - Type: [Specify types of acceptable biomass, e.g., agricultural residues, energy crops, organic waste].
 - Processing Capacity: [Specify, e.g., X tons/day of biomass].
 - Pre-treatment: Specify any required pre-treatment processes (e.g., shredding, hydrolysis).
2. **Anaerobic Digestion:**
 - Technology: Specify the type of AD technology (e.g., mesophilic, thermophilic, continuous stirred-tank reactor (CSTR), etc.).
 - Capacity: [Specify the capacity of the AD system]
 - Biogas Production Rate: [Specify expected biogas yield, e.g., m³/ton of biomass].
 - Methane Content: Specify the expected methane (CH₄) content in the biogas.
 - Retention Time: Specify the hydraulic retention time (HRT) of the digester.
3. **CO₂ Capture:**
 - Capture Technology: Specify the proposed CO₂ capture technology (e.g., amine scrubbing, pressure swing adsorption (PSA), membrane separation).

- CO₂ Production Rate: The system must be capable of capturing a minimum of 20 tons/day of CO₂.
 - CO₂ Purity: Output CO₂ purity ≥ 99%.
 - CO₂ Delivery Conditions: Specify the required delivery pressure and temperature of the captured CO₂.
 - Recovery Rate: Specify the percentage of CO₂ in the biogas that the system is expected to capture.
4. Biogas Utilization (Post-CO₂ Capture): Specify how the residual biogas (after CO₂ capture) is to be utilized (e.g., for on-site power generation, injection into natural gas grid). If it is for power generation, specify the type of generator. If the residual biogas needs further treatment, specify the requirements.
 5. Emissions and Waste:
 - Specify the expected emissions from the system (e.g., CH₄ slip).
 - Describe any waste products and their handling/disposal methods (e.g., digestate).
 6. Control and Automation:
 - Describe the proposed control system and its integration capabilities.
 - Specify any remote monitoring or diagnostic features.
 7. Safety:
 - Detail the integrated safety systems and compliance with relevant industrial standards.
 8. Footprint:
 - Provide an estimated footprint of the system.
 9. Delivery Timeline:
 - Indicate the typical timeline for design, manufacturing, installation, and commissioning.

Information to be submitted by interested vendors:

Interested vendors are requested to submit the following information:

- Company profile, including relevant experience in supplying systems for biomass processing, AD, and CO₂ capture.
- Preliminary technical specifications of their proposed system, addressing the points mentioned above.
- Process flow diagrams (PFDs) of the proposed system.
- Indicative timeline for design, manufacturing, and delivery.
- Relevant certifications and standards compliance.
- References for similar projects.
- Component wise Cost & Payment schedule.

Please submit your Expression of Interest and supporting documents electronically to cme@deendayalport.gov.in by 06.06.2025.

This Expression of Interest does not constitute a commitment to purchase, and DPA reserves the right to accept or reject any EOI without assigning any reason whatsoever.

Thanking you,

Yours faithfully,

-sd-

Chief Mechanical Engineer
Deendayal Port Authority